Table 14. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2000

(Thousand Barrels)

	Supply					Disposition					
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	Ending Stocks
Crude Oil	^E 93,764	_	145,271	-1,563	-47,282	-2,939	0	193,128	(s)	0	712,231
Natural Gas Liquids and LRGs		10,712	250	_	398	-2,792	_	6,159	1,682	46,246	38,988
Pentanes Plus	5,512	_	0	_	-274	-362	_	1,850	0	3,750	2,882
Liquefied Petroleum Gases	34,423	10.712	250	_	672	-2,430	_	4,309	1,682	42,496	36,106
Ethane/Ethylene	16,343	925	200	_	5,085	858	_	0	0	21,695	13,326
Propane/Propylene		10,280	50	_	-4,547	-850	_	0	1,111	16,574	13,150
Normal Butane/Butylene		-716	0		-4,547	-2,377	_	2,726	570	908	6,197
Isobutane/Isobutylene		223	0	_	179	-2,377 -61	_	1,583	0	3,320	3,433
Other Liquids	E 7E A		7 605		_2 07F	2 040		4 704	715	1 040	67 500
Other Liquids		_	7,695	_	-3,075	3,910	_	4,701	715	1,048	67,589
Other Hydrocarbons/Oxygenates		_	0	_	0	622	_	2,910	523		6,462
Unfinished Oils		_	7,451	_	60	1,458	_	5,005	0	1,048	46,011
Motor Gasoline Blend. Comp	,	_	244	_	-3,135	1,823	_	-3,207	192	0	15,067
Aviation Gasoline Blend. Comp	_	_	0	_	0	7	_	-7	0	0	49
Finished Petroleum Products	-1,649	208,771	5,814	_	-106,500	-9,004	_	_	14,234	101,206	116,589
Finished Motor Gasoline	-1,649	96,118	4	_	-57,686	-3,042	_	_	2,142	37,687	43,027
Reformulated	_	16,921	0	_	-9,547	-2,252	_	_	0	9,626	7,929
Oxygenated	504	24	0	_	0	-19	_	_	(s)	547	42
Other		79,173	4	_	-48,139	-771	_	_	2,142	27,514	35,056
Finished Aviation Gasoline		179	Ö	_	-124	-229	_	_	2,112	284	321
Jet Fuel		21,854	0	_	-18.500	-2.008	_	_	269	5,093	12,258
		21,054	0		10,300	30	_		0	-30	36
Naphtha-Type				_			_	_			
Kerosene-Type		21,854	0	_	-18,500	-2,038	_	_	269	5,123	12,222
Kerosene		1,110	0	_	-171	-385	_	_	2	1,322	635
Distillate Fuel Oil	_	44,740	268	_	-27,602	-3,584	_	_	2,068	18,922	26,149
0.05 percent sulfur and under		30,833	0	_	-17,441	-295	_	_	713	12,974	17,907
Greater than 0.05 percent sulfur	_	13,907	268	_	-10,161	-3,289	_	_	1,355	5,948	8,242
Residual Fuel Oil		8,840	621	_	-293	298	_	_	3,318	5,552	14,514
Petrochemical Feedstocks ^e	_	8,245	4,753	_	-18	693	_	_	0	12,287	3,388
Special Naphthas		1,774	163	_	-167	7	_	_	23	1,740	1,685
Lubricants		3,678	0	_	-1.298	-535	_	_	417	2,498	5,634
Waxes		255	0		-1,230	-29	_	_	41	2,430	345
		9,321	0	_	0	-29 71	_	_	5,935	3,315	3,724
Petroleum Coke		,	-	_	-			_	,	,	,
Asphalt and Road Oil		3,711	0	_	-641	-139	_	_	17	3,192	3,950
Still Gas		8,033	0	_	0	0	_	_	0	8,033	0
Miscellaneous Products	_	913	5	_	0	-122	_	_	1	1,039	959
Total	137,804	219,483	159,030	-1,563	-156,459	-10,825	0	203,988	16,632	148,500	935,397

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels. E = Estimated.

LRG = Liquefied Refinery Gas.

^{– =} Not Applicable.